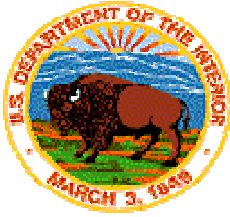


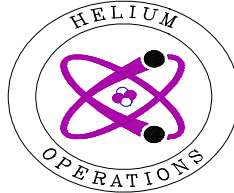
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
January - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: March 9, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: **Nelson R. Bullard**

Date: **03/09/2006**

Table 1 - Summary of Helium Operations

January - 2006

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	614,688	179,697	29.23%	17,497,173	4,198,948
Helium Product	225,849	176,846	78.30%	5,298,510	4,151,542
Residue Natural Gas	245,132	0	0.00%	7,855,286	953

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	126,207	876,114
NGL Sales (gallons)	63,123	275,221

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	610,542	178,925	29.31%	152,106,658	23,684,128
Crude Injection	34,103	26,698	78.29%	65,463,208	47,237,851
Crude Production	2,454	1,851	75.42%	401,486	293,387

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	90,000	690,000	90,000	3,795,600
Conservation Helium in Storage (EOM)	24,706,952			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	1,482	53,639	1,482	1,670,348
Sale Volumes Outstanding	44,145			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	107,707	77,227	71.70%	245,776
Crude Disposed	295,324	220,243	74.58%	903,663
Net Balance	(187,617)	(143,016)		(657,887)
Balance of Stored Helium End Of Month		1,072,905		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$308,530	\$931,549
Reservoir Management Fees Billed (\$)	\$163,645	\$748,828

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$61,181)	(\$233,508)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$17,385	\$58,323
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$175,185)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$163,645	\$748,828
Total operating costs	(\$876,934)	(\$3,582,966)
Sub Total - Items provided by BLM	\$408,434	\$1,708,966
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$1,874,000)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$5,085,000	\$37,785,000
In Kind Sales	\$0	\$2,405,899
Natural Gas & Liquid Sales	\$1,048,786	\$9,223,874

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$488,731	\$2,445,277
Helium Sample Collection Report for month	Submitted - 31	Received - 3
		Analyzed - 147

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

January - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		610,542	152,106,658	178,925	23,684,128	154,264	37,206,601	246,310	81,884,187	26,119	8,074,107	4,925	1,257,635
BIVINS A-3	Jan-06	50,623	9,031,333	29,846	2,459,725	13,041	2,286,299	6,766	3,848,274	661	375,755	309	61,280
BIVINS A-6	Jan-06	2,454	7,605,520	1,851	4,289,949	523	1,902,775	61	1,264,665	3	122,341	17	25,790
BIVINS A-13	Jan-06	49,889	2,834,465	29,234	1,886,509	12,468	766,351	7,117	157,783	741	15,995	329	7,827
BIVINS A-14	Jan-06	0	3,293,456	0	2,319,257	0	861,055	0	96,477	0	9,474	0	7,194
BIVINS A-4	Jan-06	46,375	9,039,685	23,227	1,212,612	11,267	2,184,827	10,417	5,066,732	1,126	496,247	339	79,267
BUSH A-2	Jan-06	46,727	8,225,594	22,097	894,669	11,968	1,982,098	11,064	4,801,224	1,277	472,552	320	75,051
Injection	Jan-06	34,103	65,463,208	26,698	47,237,851	6,447	16,918,754	718	760,876	0	10	239	545,717
inj Bivins A-3	Jan-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jan-06	(3,094)	(23,443,479)	(2,435)	(16,921,395)	(573)	(6,292,087)	(64)	(123,786)	0	(7)	(22)	(106,204)
inj Bivins A-13	Jan-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jan-06	(31,009)	(6,481,642)	(24,263)	(4,751,818)	(5,874)	(1,598,529)	(654)	(125,929)	(0)	(1)	(217)	(5,365)
inj Bivins A-4	Jan-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jan-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jan-06	2,454	401,486	1,851	293,387	523	86,629	61	17,470	3	1,280	17	2,720
BIVINS A-1	Jan-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jan-06	26,779	11,575,645	4,259	1,716,979	6,633	2,851,298	14,168	6,294,567	1,500	618,935	220	93,867
BIVINS A-5	Jan-06	30,360	12,339,238	8,955	1,170,100	7,759	2,990,327	12,075	7,345,173	1,341	723,290	231	110,348
BIVINS A-7	Jan-06	30,064	8,588,841	10,472	1,714,811	7,820	2,136,196	10,392	4,252,849	1,178	420,692	202	64,293
BIVINS A-9	Jan-06	31,521	7,075,199	602	129,795	8,124	1,702,100	20,424	4,708,782	2,110	466,400	261	68,121
BIVINS A-11	Jan-06	29,790	3,354,260	588	62,004	7,631	813,248	19,296	2,224,206	2,001	222,399	273	32,403
BIVINS A-15	Jan-06	26,390	6,318,450	792	357,690	6,275	1,512,315	17,278	3,992,865	1,748	394,594	298	60,987
BIVINS B-1	Jan-06	33,850	4,145,193	1,576	166,342	8,321	995,900	21,402	2,674,736	2,232	268,204	320	40,011
BIVINS B-2	Jan-06	30,003	3,033,149	564	56,275	7,721	741,476	19,274	1,999,051	1,995	201,032	449	35,316
BUSH A-1	Jan-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jan-06	38,749	8,077,585	21,035	1,055,238	9,999	1,961,131	6,624	4,541,671	777	446,982	314	72,564
BUSH A-4	Jan-06	26,741	5,804,948	7,538	1,011,010	6,897	1,434,401	10,938	3,015,951	1,200	298,578	168	45,008
BUSH A-5	Jan-06	42,020	11,472,567	13,531	2,227,592	10,718	2,858,219	15,805	5,735,744	1,725	565,765	240	85,247
BUSH A-8	Jan-06	14,080	2,392,662	255	43,669	3,455	570,169	9,231	1,595,615	941	157,741	198	25,467
BUSH A-9	Jan-06	2	3,365,783	0	78,958	1	804,313	1	2,230,678	0	220,111	0	31,724
BUSH A-11	Jan-06	23,123	2,522,200	882	66,384	5,579	600,988	14,853	1,661,763	1,535	166,168	275	26,897
BUSH B-1	Jan-06	239	3,075,912	5	57,722	58	729,530	158	2,056,812	16	201,539	2	30,309
FUQUA A-1	Jan-06	1	2,953,537	0	53,843	0	702,653	1	1,974,811	0	193,534	0	28,697
FUQUA A-2	Jan-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jan-06	30,762	7,440,746	1,617	497,557	8,006	1,793,938	18,965	4,626,604	2,011	457,221	163	65,427
TT Fuel	Jan-06	239	0	80	0	961	0	2,616	0	270	0	34	0
field-wide pcts				29.31%	15.57%	25.27%	24.46%	40.34%	53.83%	4.28%	5.31%	0.81%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jan-06 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 04	12.024	3.176
Injection 2003 - 04	(0.281)	(0.218)
Produced to Date 2005	7.706	2.371
Injected to Date 2005	(0.174)	(0.137)
Amount of Raw Gas Available to CHEU	161.288	====> 28.063 total helium in reservoir
Estimated Bottom Hole Pressure	587.654	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

January - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jan-06	614,688	17,497,173	179,697	4,198,948	155,425	4,394,869	248,181	7,903,710	26,505	849,177	4,880	150,470
Calculated Feed	Jan-06	607,855	17,773,667	177,074	4,277,838	153,684	4,465,212	246,091	8,020,341	26,100	858,221	4,906	152,055
Feed to Box	Jan-06	604,568	17,673,256	177,074	4,277,838	153,684	4,465,212	246,091	8,020,341	26,100	858,221	1,619	51,644
Cheu Product	Jan-06	225,849	5,298,510	176,846	4,151,542	42,700	1,005,441	4,718	104,837	30	191	1,555	36,498
Residue	Jan-06	245,132	7,855,286	0	953	5,635	194,084	217,913	6,960,105	21,584	698,977	0	1,168
Cold Box Vent	Jan-06	99,198	3,560,931	77	77,549	89,373	2,830,392	9,723	593,973	(0)	89	25	58,929
Flare/Boot Strap	Jan-06	4,774	0	73	0	1,882	0	2,531	0	287	0	1	0
Fuel From Cheu	Jan-06	12,443	165,489	6	131	373	4,577	10,073	133,138	1,991	27,643	0	0
Shrinkage/Loss	Jan-06	2,209	56,939	0	0	0	0	0	0	2,209	56,939	0	0
Unaccounted*	Jan-06	16,734	304,124	175	23,865	14,994	238,467	1,524	39,935	0	911	41	946

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	24,803,902	1,124,439
net acceptances +	0	0
redeliveries	0	(143,016)
In Kind Transfers	(1,482)	1,482
Open Market Sales	(90,000)	90,000
Gain/loss	(5,468)	
Ending Inventory	24,706,952	1,072,905
Total Helium in Reservoir	28,062,875	
Total Helium in Storage	25,779,857	
Helium in native gas	2,283,017	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	39,337	29,681	75.45%
Measured to Pipeline (Private Plants)	107,817	77,281	71.68%
Measured from Pipeline (Private Plant)	295,324	220,243	74.58%
HEU Production	225,849	176,846	78.30%
Injection	34,103	26,698	78.29%
Production	2,454	1,851	75.42%
Ending Inventory	44,086	33,249	75.42%
Gain/Loss	(1,944)	(5,468)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

January - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	25,575	1,655	0	4,204	5,352	8,050	44,836	44,145	\$2,405,899
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,017,495	34,757	186	214,652	247,285	227,079	1,741,454	1,714,418	\$87,489,191
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							1,482	53,639	1,482 1,670,348
Volume outstanding							44,145		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

January - 2006

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,625,000
<u>Air Products, L.P.</u>					
Month	300,000	0	0		\$0
FYTD	300,000	300,000	360,000		\$19,620,000
Cumulative	1,500,400		1,200,400		\$64,061,000
<u>BOC Global Helium, Inc.</u>					
Month	80,000	0	0		\$0
FYTD	80,000	80,000	0		\$0
Cumulative	1,764,000		1,684,000		\$89,835,000
<u>Keyes Helium Co.</u>					
Month	0	0	0		\$0
FYTD	0	0	40,000		\$2,180,000
Cumulative	191,200		191,200		\$10,231,400
<u>AGA Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	50,000		50,000		\$2,700,000
<u>Praxair, Inc.</u>					
Month	90,000	(90,000)	90,000		\$5,085,000
FYTD	180,000	90,000	290,000		\$15,985,000
Cumulative	640,000		550,000		\$30,155,000
<u>Linde Gas LLC</u>					
Month	20,000	0	0		\$0
FYTD	20,000	20,000	0		\$0
Cumulative	90,000		70,000		\$3,815,000
Total month	490,000	(90,000)	90,000		\$5,085,000
Total FYTD	580,000	490,000	690,000		\$37,785,000
Total CYTD	490,000		90,000		\$5,085,000
Cumulative	4,285,600		3,795,600		\$203,422,400
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		90,000	690,000	90,000	3,795,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	126,207	Provides Firm/Interruptible natural gas transportation services			(billed monthly)
FYTD	876,114		138,474	(\$0.2022)	(\$27,997)
Cumulative	7,449,397		963,373	(\$0.1188)	(\$114,416)
			8,191,857	(\$0.1146)	(\$939,185)
<u>Minerals Management Service</u>					
Month		Provides natural gas marketing services under a Cooperative Agreement			
FYTD				\$0.0000	\$0
Cumulative				\$0.0000	\$0
				(\$0.0017)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	126,207	0	138,474	\$7.228258	\$997,531
FYTD	876,114	0	963,373	\$9.369968	\$9,001,820
Cumulative	7,529,527	0	8,214,691	\$6.206569	\$50,731,584
<u>Seminole Transportation & Gathering</u>					
Month	0	63,123	6,741	\$11.756658	\$79,252
FYTD	0	275,221	29,392	\$11.447674	\$336,470
Cumulative	0	1,770,491	185,911	\$9.115787	\$1,694,725
Total month	126,207	63,123	145,215	\$7.245673	\$1,048,786
Total FYTD	876,114	275,221	992,765	\$9.316231	\$9,223,874
Total CYTD	126,207	63,123	145,215	\$7.245673	\$1,048,786
Cumulative	7,529,527	1,770,491	8,400,602	\$6.157670	\$51,474,676

*** Volumes in Mcf at 14.73 psia & 60°F

***Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

January - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$484,411	\$2,426,623
Natural Gas Royalties (1)	\$5,188	\$11,629
Natural Gas Rentals	\$0	\$0
Other	\$7,026	\$25,649
Revenue Collected from Federal Lease Holds	\$488,731	\$2,445,277

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	31	101
Number of Samples Received	3	10
Number of Samples Analyzed	0	15
Total Number of Samples Analyzed For Resources Division	4	19
Total Number of Samples Analyzed (2)	147	559

U. S. Helium Production

<i>Domestic</i>	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2005	CY-2004
U.S. Helium Exports (3)	1,826,048	1,616,436

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

January - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	107,707	71.7%	77,227	245,776	77,227	26,730,071	162,738	31,613,856			
Crude Disposed	295,324	74.6%	220,243	903,663	220,243	29,001,983	71,256	26,790,321		\$308,530	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$163,645	RMF Fees
Net/Balance	(187,617)		(143,016)	(657,887)	(143,016)	(3,750,630)	91,482	4,823,535	1,072,905	\$472,175	\$1,680,378
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	24,803,902
Crude Disposed: In Kind Sales transferred for the month	(1,482)
Open Market/Reserve Sell Down transferred for the month	(90,000)
Gains and Losses for the month	(5,468)
Net/Balance of Purchased Helium Remaining for Sale	24,706,952

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

January - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$7.23	\$9.03	\$5.91
Fuel used *	total MMBTU	14,324	51,161	367,563
Field compressor fuel revenue *	\$dollars	\$631	\$32,696	\$508,089
HEU compressor fuel credit *	\$dollars	\$56,064	\$240,481	\$1,021,125
HEU fuel credit *	\$dollars	\$46,868	\$188,852	\$644,867
#1 Compressor run time *	hours	488	2,672	25,400
#2 Compressor run time *	hours	599	1,201	16,122
#3 Compressor run time *	hours	336	1,619	11,754

* Field/CHEU Compressor Operations based on Jan 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$61,181)	(\$233,508)	(\$4,394,656)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$17,385	\$58,323	\$1,072,050
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$175,185)	(\$3,322,606)

* BLM provided fuel cost is based on Nov 05 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	734	98.6%	2,695	22,608
Producing natural gas liquids	725	97.5%	2,628	16,870
Producing helium product	724	97.4%	2,610	20,165
Producing residue gas	726	97.6%	2,630	21,061

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$163,645	\$748,828	\$4,415,542
Total operating costs	(\$876,934)	(\$3,582,966)	(\$27,124,011)
Labor	\$57,952	\$231,808	\$1,705,260
Compressor fuel cost *	\$54,263	\$283,049	\$880,709
HEU fuel cost *	\$31,919	\$180,786	\$585,215
Electric Power *	\$161,784	\$603,259	\$3,572,445
Other	(\$305,918)	(\$1,298,902)	(\$2,621,677)
Sub Total - Items provided by BLM	\$408,434	\$1,708,966	\$11,479,015
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$1,874,000)	(\$15,644,996)

* Based on Nov 05 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	5,549	18,474	103,971
CheU Pure Water Usage (gallons) *	3,380	9,830	100,422
Electricity Metered (Kwh) used *	2,227,259	8,871,952	63,415,236